

<b>TIMELINESS</b> 2 Raised 5/9/08	High: 46.5	48.7	62.6	60.6	55.2	54.0	49.6	62.1	72.7	76.9	79.8	77.7	Target Price Range 2011 2012 2013	
<b>SAFETY</b> 1 Raised 3/28/97	Low: 32.4	36.5	40.2	43.1	42.2	36.3	34.7	46.7	56.6	63.5	58.6	57.8		
<b>TECHNICAL</b> 3 Raised 5/23/08	<b>LEGENDS</b> — 8.0 x "Cash Flow" p ADR ..... Relative Price Strength 2-for-1 split 6/97 2-for-1 split 10/99 Options: Yes Shaded area indicates recession													
<b>BETA</b> .95 (1.00 = Market)	<b>2011-13 PROJECTIONS</b> Price Gain Ann'l Total High 110 (+55%) 16% Low 90 (+30%) 11%													
<b>Insider Decisions</b>														
<b>NOT REPORTED</b>														
<b>U.S. Institutional Decisions</b>														
3Q2007 4Q2007 10/2008 to Buy 323 378 346 to Sell 499 512 576 Hld's(000) 380756 394225 391461														

1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	VALUE LINE, INC.	11-13
1.51	1.48	1.53	1.56	1.71	1.64	1.67	1.62	1.50	1.45	1.61	1.78	1.92	1.72	1.96	1.98	1.95	1.95	Translation Rate (€/\$) <sup>A</sup>	1.95
27.80	28.85	27.62	30.70	40.61	37.11	21.16	25.74	39.43	46.60	47.92	63.08	79.46	72.46	81.77	90.16	115.20	119.35	Revenues per ADR	135.00
1.85	2.21	2.88	3.40	4.12	3.96	3.01	3.44	5.28	5.02	4.69	6.25	7.55	8.40	9.30	8.84	12.60	13.05	"Cash Flow" per ADR	14.40
.53	.59	1.08	1.72	2.18	2.44	1.39	1.92	3.49	3.34	2.16	3.24	4.14	5.48	6.30	5.41	9.00	9.25	Earnings per ADR <sup>B</sup>	10.00
.63	.48	.52	.83	1.08	1.32	1.45	1.31	1.35	1.43	1.57	1.53	1.66	2.09	2.30	2.54	3.28	3.45	Gross Div'ds Decl'd ADR <sup>C</sup>	4.00
2.90	2.36	2.01	2.43	3.11	3.16	2.61	1.99	2.67	3.29	3.28	3.43	3.69	3.57	4.65	5.65	6.40	6.75	Cap'l Spending per ADR	7.00
6.83	7.24	8.23	9.08	10.58	10.77	12.95	13.32	17.48	16.67	17.96	21.63	23.71	24.82	26.60	29.71	34.55	39.25	Book Value per ADR	50.75
1806.2	1817.0	1834.2	1858.3	1883.4	1920.8	3227.7	3247.0	3755.0	3738.7	3729.8	3687.1	3587.7	3442.8	3251.7	3154.0	3125.0	3100.0	Common ADRs Outst'g <sup>D</sup>	3000.0
24.5	23.7	16.8	12.7	13.1	15.9	30.8	27.8	15.1	14.9	21.2	12.8	13.1	11.8	10.9	12.6	Bold figures are Value Line estimates		Avg Ann'l P/E Ratio	10.0
1.49	1.40	1.10	.85	.82	.92	1.60	1.58	.98	.76	1.16	.73	.69	.63	.59	.66			Relative P/E Ratio	.65
4.9%	3.5%	2.9%	3.8%	3.8%	3.4%	3.4%	2.5%	2.6%	2.9%	3.4%	3.7%	3.1%	3.2%	3.3%	3.7%			Avg Ann'l Div'd Yield	4.0%

CAPITAL STRUCTURE as of 3/31/08		BUSINESS: BP p.l.c. is one of the world's largest integrated oil companies. Daily 2007 production (including equity interests): crude oil & liquids, 2,414,000 barrels; natural gas, 8.1 billion cubic feet; refinery runs, 2.4 mill. bbls. 2007 refining margin: \$9.94/barrel; refining availability: 82.9%. Acquired Amoco, 1998; Arco, 2000; Burmah Castrol, 2000. Proved reserves (incl. equity int.) as of 12/31/06: 9.8 bill. barrels of oil; 45.9 tcf of natural gas. Estimated pretax present value of reserves: \$139 bill. Has 96,200 employees. Fixed assets: 69% oil and gas; 26% refining; 5% other. Chairman: Peter Sutherland. Chief Executive: A. Hayward. Inc.: England and Wales. Addr.: 1 St. James Square, London SW1Y 4PD, England. U.S. Tel.: 212-451-8034. Internet: www.bp.com.																
Total Debt \$29.9 bill.	Due in 5 Yrs unavailable	68304	83566	148062	174218	178721	232571	285059	249465	265906	284365	360000	370000	Revenues (\$mill)	405000			
LT Debt \$13.8 bill.	LT Interest \$750 mill. (12% of Cap'l)	15.0%	16.0%	16.1%	13.2%	10.7%	10.7%	11.5%	13.4%	13.7%	12.6%	14.5%	14.5%	Operating Margin	14.0%			
Uncapitalized Leases: Annual rentals \$3.8 bill.	Pension Assets 12/07: \$42.8 bill.	5255.0	4965.0	7276.0	6273.0	9099.0	10940	11160	8771.0	9128.0	10579	11125	11750	Depreciation (\$mill)	13000			
Obligation \$43.1 bill.	Pfd Stock Negligible	4468.0	6204.0	12555	12512	8395.0	12089	15913	20141	21115	17287	28250	29300	Net Profit (\$mill)	30150			
Common Stock 18,877,537,000 shs. equivalent to 3,146,256,000 ADRs	MARKET CAP: \$221 billion (Large Cap)	24.2%	26.7%	26.5%	28.3%	35.5%	32.8%	32.4%	30.8%	35.4%	33.0%	36.5%	36.5%	Income Tax Rate	36.5%			
		6.5%	7.4%	8.5%	7.2%	4.7%	5.2%	5.6%	8.1%	7.9%	6.1%	7.8%	7.7%	Net Profit Margin	7.4%			
		d940.0	202.0	2972.0	d1506	d1235	3881.0	d2948	3793.0	d1091	2971.0	5500	4500	Working Cap'l (\$mill)	4000			
		10918	9644.0	14772	12327	11922	12869	12907	10230	11086	15651	16500	17500	Long-Term Debt (\$mill)	20000			
		41786	43281	65666	62322	66999	79764	85092	85462	86517	93690	107950	121725	Shr. Equity (\$mill)	152250			
		9.3%	12.7%	16.3%	17.4%	11.3%	13.5%	16.6%	21.3%	22.0%	16.2%	23.0%	21.0%	Return on Total Cap'l	18.0%			
		10.7%	14.3%	19.1%	20.1%	12.5%	15.2%	18.7%	23.6%	24.4%	18.5%	26.0%	24.0%	Return on Shr. Equity	20.0%			
		4.9%	4.8%	12.4%	12.3%	4.6%	8.0%	11.6%	14.0%	15.2%	9.6%	16.5%	15.0%	Retained to Com Eq	12.0%			
		54%	67%	35%	39%	63%	47%	38%	41%	38%	48%	36%	37%	All Div'ds to Net Prof	40%			

ANNUAL RATES	Past 10 Yrs.	Past 5 Yrs.	Est'd '05-'07 to '11-'13
Sales	8.5%	13.0%	9.0%
"Cash Flow"	8.5%	12.0%	8.5%
Earnings	10.5%	14.0%	9.5%
Dividends	8.0%	9.5%	9.5%
Book Value	10.5%	9.5%	11.0%

Cal-ender	QUARTERLY REVENUES (\$ mill.)				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2005	54743	60704	69310	64708	249465
2006	63288	72132	68540	61946	265906
2007	61307	71872	71334	79852	284365
2008	87745	89500	90500	92255	360000
2009	90000	92000	93000	95000	370000

Cal-ender	EARNINGS PER ADR <sup>B</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2005	1.54	1.40	1.26	1.28	5.48
2006	1.54	1.82	1.73	1.21	6.30
2007	1.35	1.90	1.22	.94	5.41
2008	2.09	2.25	2.30	2.36	9.00
2009	2.20	2.30	2.35	2.40	9.25

Cal-ender	QUARTERLY DIVIDENDS PAID <sup>C</sup>				Full Year
	Mar.31	Jun.30	Sep.30	Dec.31	
2004	.405	.405	.426	.426	1.66
2005	.51	.51	.535	.535	2.09
2006	.56	.56	.59	.59	2.30
2007	.62	.62	.65	.65	2.54
2008	.8115	.8115			

**BP has put most of its recent problems behind it.** Difficulties at one of the two refineries that had been experiencing significant downtime have been cleared up. Operating rates at the other have risen notably, too, and are expected to be up to full speed in the months ahead. The pickup in profits early in 2008 is partly attributable to the improved performance in this area. Rising oil prices have also helped, of course.

**Rising oil prices may slow production growth, but the net effect is positive.** BP has 60 major oil and gas development projects under way, with the brightest possibilities for extra volume from the Gulf of Mexico, Angola, Azerbaijan, and Indonesia. Nine ventures are due on stream in 2008. Budgeted at a \$60 a barrel oil price, completion of these ventures might lift production by 10% by 2012. But the many production-sharing contracts in force mean that BP maxes out sooner on the revenues it is allowed to earn as oil prices rise. That suggests a more flattish tone for the production profile, if the spike in crude quotations holds. Even so, rising oil prices are bullish for profits, despite their dampening effect on volume.

**BP is working to secure resources.** A planned joint venture with Husky Energy would get it into the Canadian oil sands. BP has agreed to give up a half-share in its Ohio refinery — which would be upgraded to handle more heavy oil — for a 50% stake of the large Sunrise field in Alberta. Cost estimates for the undertaking are now being confirmed. BP could break ground in 2010 if all goes as planned.

**Meantime, Russian production has leveled off.** BP did well to get into that resource-rich nation when its competitors were unable to, and has profited accordingly. But disputes with the company's partners have cast a cloud over operations lately. It's not clear when BP will realize more growth in Russia. State-controlled Gazprom may eventually move in on the partnership and gain the upper hand.

**This top-quality issue is timely and offers good risk-adjusted 3- to 5-year total return potential.** Without question, though, oil prices will need to remain high for BP to achieve the earnings and dividend progress we envision.

*Robert Mitkowski, Jr. June 13, 2008*